

Submit 1 Copy To Appropriate District Office  
**District I** – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
**District II** – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
**District III** – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV** – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-045-24392

5. Indicate Type of Lease

STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
CARDON COM SWD

8. Well Number 001

9. OGRID Number  
372286

10. Pool name or Wildcat  
MORRISON BLUFF ENTRADA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CARDON COM SWD
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 001
2. Name of Operator ENDURING RESOURCES		9. OGRID Number 372286
3. Address of Operator 200 ENERGY COURT FARMINGTON, NM 87401		10. Pool name or Wildcat MORRISON BLUFF ENTRADA
4. Well Location Unit Letter A _____ : _____ 1120 feet from the N _____ line and 1050 feet from the E _____ line Section 27 Township 32N Range 13W NMPM County SAN JUAN		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5897'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB   
OTHER:  MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources conducted the required 5 year MIT test on the above well on 5/26/21. Pressures were recorded on a chart recorder, Monica Kuehling was a witness to the test and approved 5/26/21.

Casing pressure start 550 psi

Casing pressure end 555 psi

Spud Date:

10/14/1980

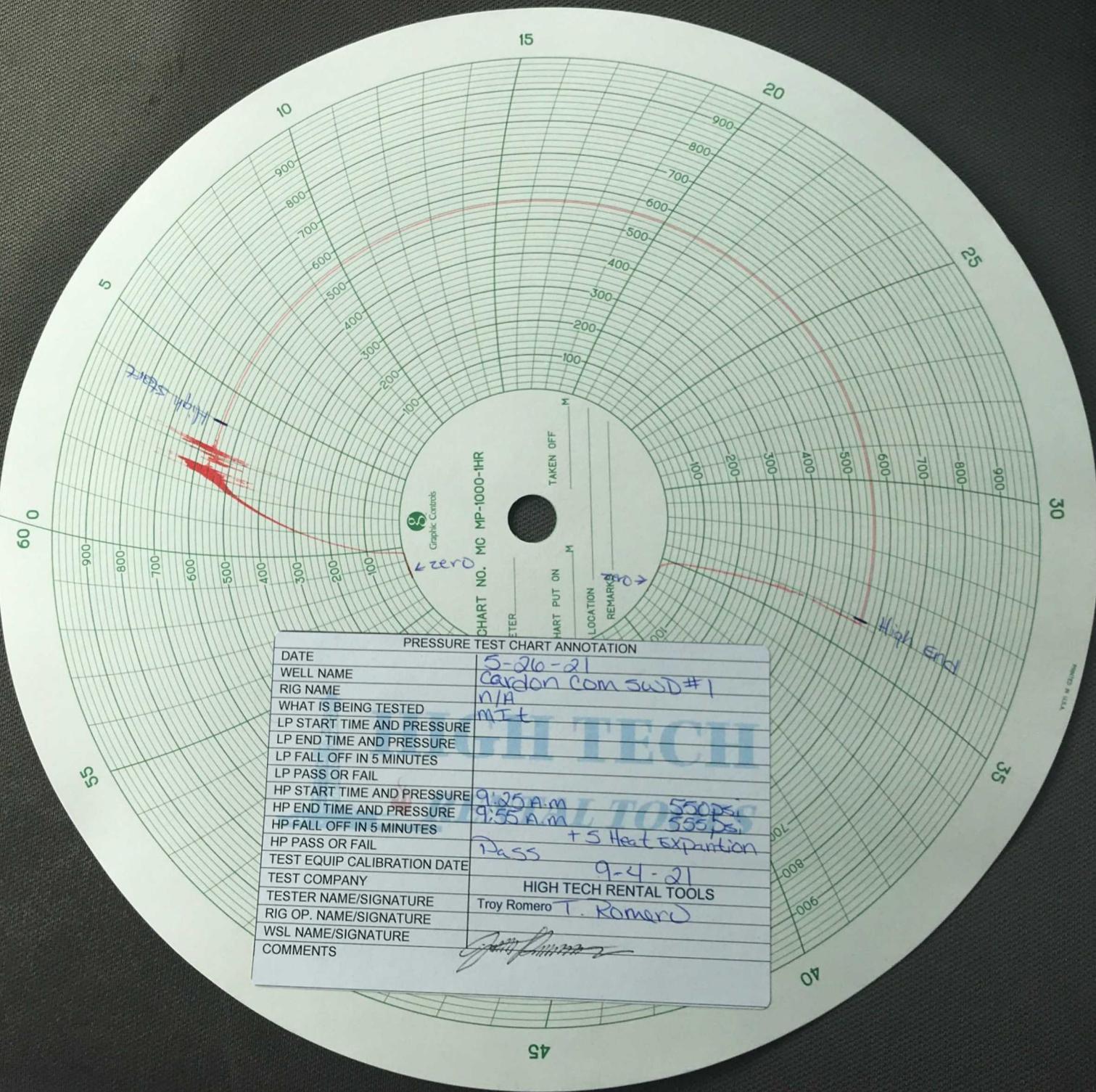
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permitting Technician \_\_\_\_\_ DATE 5/27/21 \_\_\_\_\_

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751  
**For State Use Only**

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 1/12/2022  
Conditions of Approval (if any):



**From:** [Jonathan Archuleta](#)  
**To:** [Alec Bridge](#)  
**Cc:** [Kyle Walter](#); [Heather Huntington](#)  
**Subject:** Fwd: Cardon Com #001 SWD  
**Date:** Wednesday, May 26, 2021 10:21:33 AM  
**Attachments:** [We sent you safe versions of your files.msg](#)  
[ATT00001.htm](#)  
[Cardon Com #001 SWD.pdf](#)  
[ATT00002.htm](#)

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Begin forwarded message:

**From:** "Kuehling, Monica, EMNRD" <[monica.kuehling@state.nm.us](mailto:monica.kuehling@state.nm.us)>  
**Date:** May 26, 2021 at 10:16:58 AM MDT  
**To:** Jonathan Archuleta <[JArchuleta@enduringresources.com](mailto:JArchuleta@enduringresources.com)>  
**Subject: FW: Cardon Com #001 SWD**

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

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Jonathan

The above MIT is approved.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243

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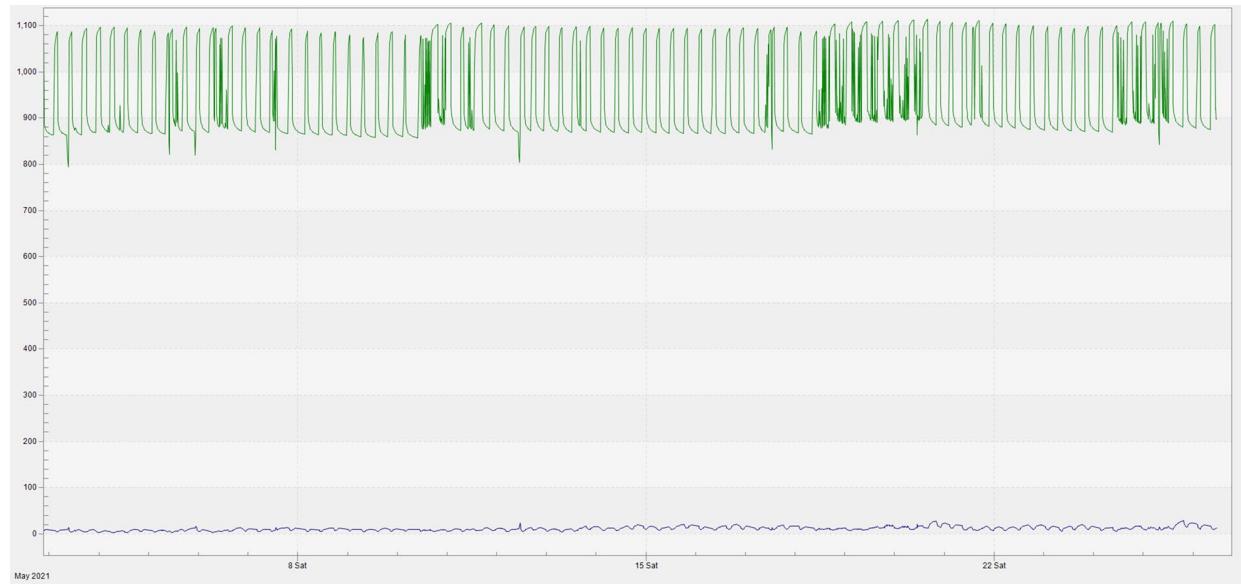
**From:** Jonathan Archuleta <[JArchuleta@enduringresources.com](mailto:JArchuleta@enduringresources.com)>  
**Sent:** Wednesday, May 26, 2021 10:10 AM  
**To:** Kuehling, Monica, EMNRD <[monica.kuehling@state.nm.us](mailto:monica.kuehling@state.nm.us)>  
**Subject:** [EXT] Cardon Com #001 SWD

From: Kyle Walter  
To: Kuehling, Monica, ENMNRD; Jonathan Archuleta  
Cc: Alex Bridge; Heather Huntington  
Subject: RE: Cardon Com Casing PSI  
Date: Wednesday, May 26, 2021 11:26:30 AM  
Attachments: [pump001.xls](#) [kuehling01.xls](#)

Monica,

Here is the tubing and casing pressure.

Kyle Walter



From: Kuehling, Monica, ENMNRD <monica.kuehling@state.nm.us>  
Sent: Wednesday, May 26, 2021 10:38 AM  
To: Kyle Walter <KWalter@enduringresources.com>; Jonathan Archuleta <Archuleta@enduringresources.com>  
Cc: Alex Bridge <ABridge@enduringresources.com>; Heather Huntington <hhuntington@enduringresources.com>  
Subject: RE: Cardon Com Casing PSI

Thank you Kyle

Can you include tubing pressure as well to compare.

Monica

From: Kyle Walter <KWalter@enduringresources.com>  
Sent: Wednesday, May 26, 2021 10:33 AM  
To: Kuehling, Monica, ENMNRD <monica.kuehling@state.nm.us>; Jonathan Archuleta <Archuleta@enduringresources.com>  
Cc: Alex Bridge <ABridge@enduringresources.com>; Heather Huntington <hhuntington@enduringresources.com>  
Subject: [RE] Cardon Com Casing PSI

Monica,

Here is the trend of our casing pressure since 5-3-21- 5-26-21 @ 10:00AM. The dates we reset the pump where on 5-12 and 5-14.

Thanks,  
Kyle Walter

