#### Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of June, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

#### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 28 East: Section 33: S/2N/2 Section 34: S/2N/2 Eddy County, New Mexico

Containing **320.0** acres, and this agreement shall include only the Bone Spring formation underlying said lands and the associated gaseous hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

- 3. The Operator of the communitized area shall be Colgate Operating, LLC, whose address is 300 N. Marienfeld Street, Suite 1000, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands area shall fulfill the Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is June 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

## **COLGATE OPERATING, LLC** (Operator)

Date:

By: \_

Brandon Gaynor, Sr. Vice President of Land

### ACKNOWLEDGEMENT

STATE OF TEXAS COUNTY OF MIDLAND

) ) ss. )

On this \_\_\_\_\_ day of \_\_\_\_\_ 20<u>22</u>, before me, a Notary Public for the State of Texas, personally appeared Brandon Gaynor, known to me to be the

Senior Vice President of Colgate Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

## COLGATE PRODUCTION, LLC (Lessee of Record/Working Interest Owner)

Date:	By:			
	Name: Brandon Gaynor			
	Title: Senior Vice President			
ACKNOWLEDGEMENT				
STATE OF TEXAS	)			
COUNTY OF MIDLAND	) ss. )			
On this day of 2022, before me, a Notary Public for the State of Texas, personally appeared Brandon Gaynor, known to me to be the Senior Vice President of Colgate Production, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.				
(SEAL)				
Notary Public	My commission expires			
ACI	KNOWLEDGEMENT (Individual capacity)			
STATE OF COUNTY OF	)			
	, 20 <u>22,</u> before me, a Notary Public for ersonally appeared			
(SEAL)				

Notary Public

My commission expires

# **CM RESOURCES, LLC** (Lessee of Record)

Date:	By:			
	Name: Brandon Gaynor			
	Title: Senior Vice President			
ACKNOWLEDGEMENT				
STATE OF TEXAS	)			
COUNTY OF MIDLAND	) ss. )			
On this day of 2022, before me, a Notary Public for the State of Texas, personally appeared Brandon Gaynor, known to me to be the Senior Vice President of CM Resources, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same. (SEAL)				
Notary Public	My commission expires			
ACI	KNOWLEDGEMENT (Individual capacity)			
STATE OF COUNTY OF	) )			
On thisday of, p	, 20 <u>22</u> , before me, a Notary Public for ersonally appeared			
(SEAL)				

Notary Public

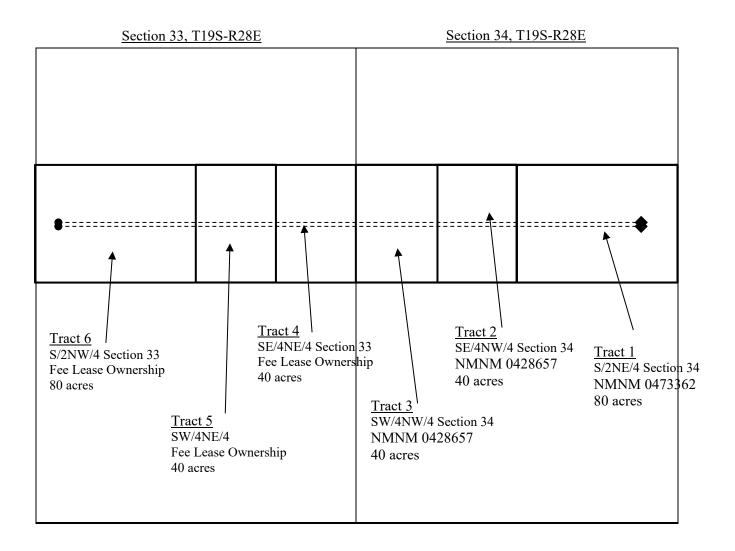
My commission expires

#### EXHIBIT "A"

Plat of communitized area covering **320.0** acres in Township 19 South, Range 28 East, S/2N/2 of Section 33 and the S/2N/2 of Section 34, Eddy County, New Mexico, as written in Section 1 above.

Well Name/No.

#### SHAMROCK 34 FED COM #122H SHAMROCK 34 FED COM #132H



#### **EXHIBIT "B"**

To Communitization Agreement Dated June 1, 2020, embracing the following described land in Township 19 South, Range 28 East, S/2N/2 of Section 33 and S/2N/2 of Section 34, Eddy County, New Mexico, as written in Section 1 above.

Operator of Communitized Area:

#### **COLGATE OPERATING, LLC**

#### **DESCRIPTION OF LEASES COMMITTED**

#### TRACT NO. 1

Lease Serial Number:	NMNM 0473362	
Lease Date:	Effective January 1, 1964	
Lease Term:	10 years, subsequently extended for 2 years	
Lessor:	United States of America	
Original Lessee:	George A. Lauck	
Current Lessee of Record:	D.W. Underwood and J.C. Williamson	
<b>Description of Land Committed:</b>	S/2NE/4 of Section 34, T19S-R28E, Eddy	
-	County, New Mexico	
Number of Acres:	80.0	
Royalty Rate:	12.5%	
Name and Percent ORRI Owners:	Colgate Royalties, LP – 0.06027778, Frank J. Pisor – 0.00125000, Heirs of George A Lauk & Molly Lauk – 0.00937500, Mark and Paula McClellan – 0.000625000, Ross and Kandace McClellan –	
	0.000625000, Etheredge Revocable Living Trust dtd $11/4/1997 - 0.00347222$ , Marshall & Winston, Inc. $-0.028125000$ , Greenville Partners $-$ 0.00937500, Kevin Hammitt $-0.00468750$ , James A. Lawson $-0.00468750$ , Mountain Lion Oil & Gas $-0.00500000$	
Name of Working Interest Owners:	Colgate Production, LLC - $0.85544306$ , Northern Oil & Gas, Inc. $-0.02570714$ , C5 Capital Management, LLC $-0.00520833$ , HCH Investment, LLC $-0.00520833$ , Catherine E. Huffman $-0.00520833$ , Elizabeth Tullis Dillard $-$ 0.06250000, Myrlene Mannschreck Dillon $-0.03125000$ , Duer Wagner, III - $.00377250$ , Geoffrey Lancely $-0.00010778$ , Douglas Cranmer $-0.00053280$ , Russell Cranmer $-$ 0.00053280, Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell E. Cranmer Irrevocable Trust dtd December 28, 1992 $-$ 0.00053280, Katherine Ferguson $-0.00213120$ , Robert G. Ettleson $-0.00053280$ , Mary Kline $-$ 0.00053280, Sombrero Associates $-0.00079933$	

## TRACT NO. 2

Lease Serial Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record:	NMNM 0428657 July 17, 1963, effective September 1, 1963 10 years, subsequently extended for 2 years United States of America T. A. Fraser and J. Mack Barnes ZPZ Delaware I LLC, Northern Oil & Gas, Inc., CM Resources, LLC, Colgate Production, LLC
<b>Description of Land Committed:</b>	SE/4NW/4 of Section 34, T19S-R28E, Eddy County, New Mexico
Number of Acres: Royalty Rate:	40.0 12.5%
Name and Percent ORRI Owners:	Colgate Royalties, LP – $0.07704584$ , CM Royalties, LLC – $0.00937500$ , Abuelo, LLC – 0.00096146, Carol Sue Mhoon – $0.01250000$ , Ergodic Resources LLC - $.00096146$ , Loco Hill Production Company, LLC – $0.00096146$ , Magnum Hunter Production, Inc. – $0.00070159$ , Silverhair, LLC – $0.00096146$ , William G. Ross and Vee K. Ross, Trustees of the William G. Ross and Vee K. Ross Living Trust UTA dated March 9, 1990 - 0.01250000
Name of Working Interest Owners:	Colgate Production, LLC - $0.64775238$ , Northern Oil & Gas, Inc. – $0.22214120$ , Myrlene Mannschreck Dillon - $0.02343750$ , Geoffrey Lanceley - $0.0008033$ , Wildcat Energy, LLC - 0.00279387, Hodge Natural Gas Gathering, Inc 0.00039960, Robert G. Ettleson – $0.00039960$ , William L. Hilliard – $0.00079910$ , Mary L. Kline – $0.00039970$ , Heirs or Devisees of John R. Kline – $0.00139860$ , Gerald L. Michaud – $0.00079910$ , Ted J. Werts – $0.00039960$ , Intrepid Energy, Inc. – $0.01928035$ , Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell E. Cranmer Irrevocable Trust dated December 28, 1992 – 0.00119880, Bill Ferguson – $0.00319680$ , Robert H. Krieble – $0.00139850$ , Sombrero Associates – 0.00089930, Nelson & Co., for the benefit of John D. Wile Marital Trust – $0.003173252$ , John C. Rocovich – $0.00140625$ , Paul & Zofia Umbarger – $0.00712969$ , J.W. Davis – $0.01343671$ , Current Trustee under Declaration of Trust dated August 28, 1982, executed by Alice G. Davis – 0.01343672, Galkay, a Joint Venture – 0.00466172, James Kenneth Garrett – 0.00020567, Joyce Eline Garrett – $0.00020567$ ,

Donna Marie Studer, Administrator, Estate of Genevieve Studer - 0.00010283, Carl Joseph Garrett, Executor, Estate of Jasper Ben Garrett, Jr. - 0.00010283, Connie Gale Becker - 0.00010283, Ginger Lee Meyers - 0.00010283

### TRACT NO. 3

Lease Serial Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record:	NMNM 0428657 July 17,1963, effective September 1, 1963 10 years, subsequently extended for 2 years United States of America T.A. Fraser and J. Mack Barnes ZPZ Delaware I LLC, Northern Oil & Gas, Inc., CM Resources, LLC, Colgate Production, LLC
Description of Land Committed:	SW/4NW/4 of Section 34, T19S-R28E, Eddy County, New Mexico
Number of Acres: Boyatty Bata:	40 12.5%
Royalty Rate: Name and Percent ORRI Owners:	Colgate Royalties, LP – 0.07751770, William G. Ross and Vee K. Ross, Trustees of the William G. Ross and Vee K. Ross Living Trust UTA dated March 9, 1990 – 0.01250000, Carol Sue Mhoon – 0.01250000, Marathon Oil Permian, LLC – 0.00937500, Ergodic Resources, LLC – 0.00096146, Abuelo, LLC – $0.00096146$ , Silverhair, LLC – $0.00096146$ , Loco Hills Production Company, LLC – $0.00096146$ , Magnum Hunter Production, Inc. – $0.00064054$
Name of Working Interest Owners:	Colgate Production, LLC – $0.77275238$ , Northern Oil & Gas, Inc. – $0.09714120$ , Myrlene Mannschreck Dillon – $0.02343750$ , Geoffrey Lanceley – $0.00008033$ , Wildcat Energy, LLC – 0.00279387, Hodge Natural Gas Gathering, Inc. – 0.00039960, Robert G. Ettleson – $0.00039960$ , William L. Hilliard – $0.00079910$ , Mary L. Kline – $0.00039970$ , Heirs or Devisees of John R. Kline – $0.00139860$ , Gerald L. Michaud – $0.00079910$ , Ted J. Werts – $0.00039960$ , Intrepid Energy, Inc. – $0.01928035$ , Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell E. Cranmer Irrevocable Trust dated December 28, 1992 – 0.00119880, Bill Ferguson – $0.00319680$ , Robert H. Krieble – $0.00139850$ , Sombrero Associates – 0.00089930, Nelson & Co., for the benefit of John D. Wile Marital Trust – $0.03173252$ , John C. Rocovich – $0.00140625$ , Paul and Zofia Umbarger – $0.00712969$ ,

J.W. Davis – 0.01343671, Current Trustee under Declaration of Trust dated August 28, executed by Alice G. Davis – 0.01343672, Galkay, a Joint Venture – 0.00466172, James Kenneth Garrett – 0.00020567, Joyce Eline Garrett - .00020567, Donna Marie Studer, Administrator of the Estate of Genevieve Studer – 0.00010283, Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr. – 0.00010283, Connie Gale Becker – 0.00010283, Ginger Lee Meyers – 0.00010283

#### TRACT NO. 4

<u>Fee Lease No. 1</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 2</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 569, Page 1229 March 15, 2004 3 years Lorraine R. Hudson EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 10.0 acres 20.0% Colgate Royalties, LP – 0.02593750 Colgate Production, LLC – 1.0000000

N/A Book 560, Page 1093 July 9, 2004 3 years Sharon O. Blackard EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 5.0 acres 20.0% Colgate Royalties, LP – 0.02593750 Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 3</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 4</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 5</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 560, Page 1095 July 9, 2004 3 years William Wade Shipley EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 5.0 acres 20.0% Colgate Royalties, LP – 0.02593750 Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1034 August 13, 2004 2 years Henry C. Wunsch & wife, Mary Ann Wunsch EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.25 acres 20.0% Colgate Royalties, LP – 0.02593750 Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1042 August 17, 2004 2 years James R. Miller & wife, Mary Jane Miller EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.25 acres 20.0% Colgate Royalties, LP – 0.02593750 Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 6</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 7</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 8</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 573, Page 912 September 2, 2004 2 years Fay Bernard EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.25 acres 20.0% Colgate Royalties, LP – 0.02593750 Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1038 September 3, 2004 2 years Harmon D. Greene & wife, Carolina R. Greene EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.25 acres 25.0% N/A Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1040 August 17, 2004 2 years R.R. Hinkle Company, Inc. EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.25 acres 25.0% N/A Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 9</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor:

Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 10</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 11</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor:

Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 573, Page 910 October 22, 2004 2 years Virginia Black, Independent Executrix u/w/o Dillard Lee Dorland EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.75 acres 25.0% N/A Colgate Production, LLC – 1.0000000

N/A Book 578, Page 1161 October 22, 2004 2 years Zonetta M. Dorland EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.75 acres 25.0% N/A Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1044 August 27, 2004 2 years Robert P. Byron & Jeannine Hooper Byron, Trustees of the Robert & Jeannine Byron Revocable Trust under Trust Agreement dated June 18, 2003 EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 2.17 acres 25.0% N/A Colgate Production, LLC - 1.0000000

<u>Fee Lease No. 12</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 13</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 14</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 566, Page 1047 September 2, 2004 2 years E.L. Latham Company EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 2.92 acres 25.0% N/A Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1050 September 2, 2004 2 years Roy G. Barton, Jr. EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 3.13 acres 25.0% N/A Colgate Production, LLC – 1.0000000

N/A Book 569, Page 665 September 2, 2004 2 years Brett C. Barton EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.78 acres 25.0% N/A Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 15</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 16</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 17</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 569, Page 669 September 2, 2004 2 years Roy G. Barton, III EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.78 acres 25.0% N/A Colgate Production, LLC – 1.0000000

N/A Book 573, Page 907 September 2, 2004 2 years Heidi C. Burton EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.78 acres 25.0% N/A Colgate Production, LLC – 1.0000000

N/A Book 569, Page 671 September 2, 2004 2 years Norma Jane Chanley EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 3.13 acres 25.0% N/A Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 18</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor:

Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 19</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 572, Page 783 September 30, 2004 2 years Wells Fargo Bank, Texas, NA, Trustee for CBF A-1 and CBF A-2 EOG Resources, Inc. Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 3.33 acres 25.0% N/A Colgate Production, LLC – 1.0000000

N/A Book 1146, Page 255 June 1, 2020 3 years Colgate Minerals, LLC Colgate Production, LLC Colgate Production, LLC SE/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.25 acres 25.0% N/A Colgate Production, LLC – 1.0000000

#### TRACT NO. 5

<u>Fee Lease No. 1</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 569, Page 663 August 17, 2004 2 years Wilma Evelyn Voigt EOG Resources, Inc. Colgate Production, LLC SW/4NE/4 Section 33, T19S-R28E, Eddy County, New Mexico, limited to depths from the surface to 11,348 feet 40.0 acres 25.0% N/A Colgate Production, LLC – 1.0000000

#### TRACT NO. 6

<u>Fee Lease No. 1</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 2</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 3</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

#### N/A

Book 569, Page 1229 March 15, 2004 3 years Lorraine R. Hudson EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 20.0 acres 20.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 560, Page 1093 July 9, 2004 3 years Sharon O. Blackard EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 10.0 acres 20.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 560, Page 1095 July 9, 2004 3 years William Wade Shipley EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 10.0 acres 20.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 4</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 5</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 6</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 566, Page 1034 August 13, 2004 2 years Henry C. Wunsch & wife, Mary Ann Wunsch EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.50 acres 20.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1042 August 17, 2004 2 years James R. Miller & wife, Mary Jane Miller EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.50 acres 20.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 573, Page 912 September 2, 2004 2 years Fay Bernard EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.50 acres 20.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 7</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 8</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 9</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor:

Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 566, Page 1038 September 3, 2004 2 years Harmon D. Greene & wife, Carolina R. Greene EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.50 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1040 August 17, 2004 2 years R.R. Hinkle Company, Inc. EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.50 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 573, Page 910 October 22, 2004 2 years Virginia Black, Independent Executrix u/w/o Dillard Lee Dorland EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 1.50 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 10</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 11</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor:

Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 12</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 578, Page 1161 October 22, 2004 2 years Zonetta M. Dorland EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 1.50 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 566, Page 1044 August 27, 2004 2 years Robert P. Byron & Jeannine Hooper Byron, Trustees of the Robert & Jeannine Byron Revocable Trust under Trust Agreement dated June 18, 2003 EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 4.33 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC - 1.0000000

N/A Book 566, Page 1047 September 2, 2004 2 years E.L. Latham Company EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 5.83 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 13</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 14</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 15</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 566, Page 1050 September 2, 2004 2 years Roy G. Barton, Jr. EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 6.25 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 569, Page 665 September 2, 2004 2 years Brett C. Barton EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 1.56 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 569, Page 669 September 2, 2004 2 years Roy G. Barton, III EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 1.56 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 16</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 17</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners:

<u>Fee Lease No. 18</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor:

Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 573, Page 907 September 2, 2004 2 years Heidi C. Burton EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 1.56 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 569, Page 671 September 2, 2004 2 years Norma Jane Chanley EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 6.25 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

N/A Book 572, Page 783 September 30, 2004 2 years Wells Fargo Bank, Texas, NA, Trustee for CBF A-1 and CBF A-2 EOG Resources, Inc. Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 6.67 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000 <u>Fee Lease No. 19</u> Lease Serial Number: Recordation Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: N/A Book 1146, Page 255 June 1, 2020 3 years Colgate Minerals, LLC Colgate Production, LLC Colgate Production, LLC S/2NW/4 Section 33, T19S-R28E, Eddy County, New Mexico 0.50 acres 25.0% Colgate Royalties, LP – Colgate Production, LLC – 1.0000000

#### End of Exhibit "A"

## **RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.0	25.0%
2	40.0	12.5%
3	40.0	12.5%
4	40.0	12.5%
5	40.0	12.5%
6	80.0	25.0%
Total	320.0	100.0%